

## Addendum No-1.2

14<sup>th</sup> March 2023

With Reference to Vedanta Notice Inviting Offer (NIO) dated 06<sup>th</sup> March 2023 for Sales of Natural Gas from Block RJ-ON-90/1, all interested bidders are requested to note that below clarification is provided with respect to Request for Proposal No. RFP/RJ-ON-90/1/2023/2:

S. No.	Section of RFP	Clarification
1	Section 3.1 (iii) Price Formula:	<p><b>Existing Clause 3.1 (iii) stands deleted and is replaced by:</b></p> <p><b>Price Formula:</b></p> <p><b>For Tranche 1:</b></p> <p><b>A. Sales Gas Price</b> shall be on monthly basis in USD/ MMBTU (on GCV basis) rounded to 3 decimals and shall be calculated as:</p> <p>(14.0 + P)% of Average Brent Price</p> <p>where,</p> <p>“P” shall be a non-negative increment to slope of Average Brent Price to be quoted.</p> <p>“Average Brent Price” for any month shall be the arithmetic average up to three (3) decimal places of the mean values of the high and low assessments of the benchmark crude oil “Dated Brent” (Platts Code: PCAAS00) as published in “Platts Crude oil Marketwire” in United States Dollar (“USD”) per barrel for each day of the preceding month to the month during which Sales Gas shall be delivered.</p> <p><b>B. Floor price</b> as follows: Notwithstanding the value calculated in A, the Sales Gas Price for any month shall not be lower than</p> <p><b>APM + 1.0</b></p> <p>where,</p> <p>“APM” shall mean gas price issued by the Petroleum Planning &amp; Analysis Cell from time to time under the New Domestic Natural Gas Pricing Guidelines, 2014, issued by the Ministry of Petroleum &amp; Natural Gas (“MoPNG”), Government of India, (Ref No.22013/27/2012-ONG D.V.) on 18<sup>th</sup> October 2014. Any directive, instruction, order, clarifications etc. of the MoPNG / Government of India issued from time to time in respect of APM gas price shall be applicable and such price shall be payable by the Buyer for gas supplies under this Agreement. Any revision in APM price resulting from such directive, instruction, order, clarifications etc. shall be applicable from the date as specified therein, whether retrospective or prospective.</p> <p><b>C. The Gas Sales price</b> indicated above is exclusive of all applicable taxes, duties and transportation tariffs payable by the Buyer. Responsibility to pay any such applicable taxes, duties, transportation tariffs charges lies fully and exclusively upon the Buyer.</p>

**For Tranche 2:**

**A. Sales Gas Price** shall be on monthly basis in USD/ MMBTU (on GCV basis) rounded to 3 decimals and shall be calculated as lower of:

- a) Platts LNG WIM
- b)  $(15.0 + P)\%$  of Average Brent Price

where,

“P” shall be a non-negative increment to slope of Average Brent Price to be quoted.

“**Platts LNG WIM**” for any month shall be equal to the value of DES West India up to three (3) decimal places published under the category “Previous month average” below the heading “Daily Cumulative Averages and Monthly Averages” [Platts Code AAWIC03] in United States Dollar (“USD”) per MMBTU on GCV basis under the S&P Global Platts LNG Daily available for the last publication day of the month immediately preceding to the month during which Sales Gas shall be delivered. For example, the Platts LNG WIM for the month of February 2023 can be referred to in the Platts LNG Daily Report dated 31<sup>st</sup> January 2023 under “Previous month average”;

“**Average Brent Price**” for any month shall be the arithmetic average up to three (3) decimal places of the mean values of the high and low assessments of the benchmark crude oil “Dated Brent” (Platts Code: PCAAS00) as published in “Platts Crude oil Marketwire” in United States Dollar (“USD”) per barrel for each day of the preceding month to the month during which Sales Gas shall be delivered

**B.** Floor price as follows: Notwithstanding the value calculated in A, the Sales Gas Price for any month shall not be lower than

**APM + 1.0**

where,

“**APM**” shall mean gas price issued by the Petroleum Planning & Analysis Cell from time to time under the New Domestic Natural Gas Pricing Guidelines, 2014, issued by the Ministry of Petroleum & Natural Gas (“MoPNG”), Government of India, (Ref No.22013/27/2012-ONG D.V.) on 18<sup>th</sup> October 2014. Any directive, instruction, order, clarifications etc. of the MoPNG / Government of India issued from time to time in respect of APM gas price shall be applicable and such price shall be payable by the Buyer for gas supplies under this Agreement. Any revision in APM price resulting from such directive, instruction, order, clarifications etc. shall be applicable from the date as specified therein, whether retrospective or prospective.

**C.** The Gas Sales price indicated above is exclusive of all applicable taxes, duties and transportation tariffs payable by the Buyer. Responsibility to pay any such applicable taxes, duties, transportation tariffs charges lies fully and exclusively upon the Buyer.

2	Section 1.3.1: Point 6 - Security Deposit	<b>Existing illustration for Tranche 1 in Clause 1.3.1 Point 6 - Security Deposit stands deleted and is replaced by:</b>			
		<b>Tranche</b>	<b>Bid Quantity (in scmd)</b>	<b>Gas Price (14% of Dated Brent at 85\$/bbl and VAT at 10%)</b>	<b>BG Amount (in INR)</b>
		Tranche 1	1,00,000	13.09	<b>6,82,27,729</b>

With Reference to Vedanta Notice Inviting Offer (NIO) dated 06<sup>th</sup> March 2023 for Sales of Natural Gas from Block RJ-ON-90/1, following revision is provided with respect to **Section D - Gas Sales Agreement - Tranche 1:**

S. No.	Section of GSA	Clarification/Revision
1.	<b>Section 4.5</b>  Shortfall Gas and Price Adjustment	<p><b>Existing Clause 4.5 (a) stands deleted and is replaced by:</b></p> <p>(a) During the Term of the Agreement, if the Sellers fail to supply Ninety percent (90%) of the CQ for reasons other than the sum of the following quantities for each Day during the Term of the Agreement:</p> <ul style="list-style-type: none"> <li>(i) any quantity of gas up to the DCQ for the relevant Day that Sellers failed to supply due to Force Majeure of Parties;</li> <li>(ii) any quantity of Gas up to the DCQ for the Days on which the Sellers fail to supply or the Buyer fails to offtake for reasons not attributable to the Sellers during the Term of the Agreement</li> </ul> <p>then, the positive difference, if any, between Ninety percent (90%) of the CQ (after adjusting quantities of Gas under Clause 4.5 (a) (i), (ii)) and the quantity of Sales Gas supplied by the Sellers during the Term of the Agreement shall be classified as the <b>“Sellers Supply Deficiency”</b>. The Sellers shall provide the discount to the Buyer by way of credit note on the Sellers Supply Deficiency within the Term of the Agreement (<b>“Price Adjustment”</b>). The Price Adjustment for any Month shall be an amount equal to Sellers Supply Deficiency multiplied by Ten percent (10%) of the arithmetic average Sales Gas price in USD/MMBTU on GCV basis during the Term of the Agreement. The rate of exchange to be applied to convert the Price adjustment amount calculated in USD to INR shall be as per Clause 10.5. The Price Adjustment shall be Buyer’s sole remedy for Sellers’ failure to make available Sales Gas available for delivery under this Agreement.</p>
2.	<b>Section 9</b>  SALES GAS PRICE	<p><b>Existing Clause 9.1 stands deleted and is replaced by:</b></p> <p>Buyer shall pay to the Sellers the Sales Gas Price for the quantity of Sales Gas supplied at the Delivery Point under this Agreement as per the following calculation:</p> <p><b>A. Sales Gas Price</b> on monthly basis in US\$/ MMBTU (on GCV basis) rounded to 3 decimals shall be calculated as:</p> <p><b>(14.0 + P)% of Average Brent Price</b></p> <p>where,</p>

		<p><b>“P”</b> is ..... a non-negative increment to slope of Average Brent Price as per the final price bid of the Buyer at which the gas volumes were awarded in RJ Gas E-auction (RFP/RJ-ON-90/1/2023/2);</p> <p><b>“Average Brent Price”</b> for any month shall be the arithmetic average up to three (3) decimal places of the mean values of the high and low assessments of the benchmark crude oil “Dated Brent” (Platts Code: PCAAS00) as published in “Platts Crude oil Marketwire” in United States Dollar (“USD”) per barrel for each day of the preceding month to the month during which Sales Gas shall be delivered</p> <p><b>B.</b> Floor price as per following: Notwithstanding the value calculated in A, the Sales Gas Price for any month shall not be lower</p> <p><b>APM + 1.0</b></p> <p>where,</p> <p>“APM” shall mean gas price issued by the Petroleum Planning &amp; Analysis Cell from time to time under the New Domestic Natural Gas Pricing Guidelines, 2014, issued by the Ministry of Petroleum &amp; Natural Gas (“MoPNG”), Government of India, (Ref No.22013/27/2012-ONG D.V.) on 18th October 2014. Any directive, instruction, order, clarifications etc. of the MoPNG / Government of India issued from time to time in respect of APM gas price shall be applicable and such price shall be payable by the Buyer for gas supplies under this Agreement. Any revision in APM price resulting from such directive, instruction, order, clarifications etc. shall be applicable from the date as specified therein, whether retrospective or prospective.</p> <p><b>C.</b> The Gas Sales price indicated above is exclusive of all applicable taxes, duties and transportation tariffs payable by the Buyer. Responsibility to pay any such applicable taxes, duties, transportation tariffs charges lies fully and exclusively upon the Buyer.</p>
--	--	---

Other terms and conditions of aforementioned NIO and RFP shall remain unchanged.