

## Addendum No-2.2 (For Tranche 2 only)

20<sup>th</sup> March 2023

With Reference to Vedanta Notice Inviting Offer (NIO) dated 06<sup>th</sup> March 2023 for Sales of Natural Gas from Block RJ-ON-90/1, all interested bidders are requested to note that below clarification is provided with respect to Request for Proposal No. RFP/RJ-ON-90/1/2023/2:

S. No.	Section of RFP	Clarification
1	Section 1.2: Details of the gas Point (3)	Sales Gas Quantity offered in <b>Tranche 2</b> is revised to <b>0.40 MMSCMD</b>

With Reference to Vedanta Notice Inviting Offer (NIO) dated 06<sup>th</sup> March 2023 for Sales of Natural Gas from Block RJ-ON-90/1, following revision is provided with respect to **Section D - Gas Sales Agreement - Tranche 2**:

S. No.	Section of GSA	Clarification/Revision
1.	<b>Section 4.5</b> Shortfall Gas and Price Adjustment	<p><b>Existing Clause 4.5 (a) stands deleted and is replaced by:</b></p> <p>(a) During the Term of this Agreement, if the Sellers fail to supply Ninety percent (90%) of the CQ for reasons other than the sum of the following quantities for each Day during the Term of this Agreement:</p> <ul style="list-style-type: none"><li>(i) any quantity of gas up to the DCQ for the relevant Day that Sellers failed to supply due to Force Majeure of Parties;</li><li>(ii) any quantity of Gas up to the DCQ for the Days on which the Sellers fail to supply or the Buyer fails to offtake for reasons not attributable to the Sellers during the Term of this Agreement</li></ul> <p>then, the positive difference, if any, between Ninety percent (90%) of the CQ (after adjusting quantities of Gas under Clause 4.5 (a) (i), (ii)) and the quantity of Sales Gas supplied by the Sellers during the Term of this Agreement shall be classified as the <b>“Sellers Supply Deficiency”</b>. The Sellers shall provide the discount to the Buyer by way of credit note on the Sellers Supply Deficiency during the term of the Agreement (<b>“Price Adjustment”</b>). The Price Adjustment for any Month shall be an amount equal to Sellers Supply Deficiency in that period multiplied by Ten percent (10%) of the arithmetic average Sales Gas price in USD/MMBTU on GCV basis during the Term of the Agreement. The rate of exchange to be applied to convert the Price adjustment amount calculated in USD to INR shall be as per Clause 10.5. The Price Adjustment shall be Buyer’s sole remedy for Sellers’ failure to make available Sales Gas available for delivery under this Agreement.</p>

Other terms and conditions of aforementioned NIO and RFP shall remain unchanged.